

Eastland Network Schedule of Charges – Effective 1st April, 2012

Disclosure pursuant to Electricity Distribution (Information disclosure) Requirements 2008

Information to electricity consumers

Eastland Network Ltd is hereby notifying its new line charges effective 1st April, 2012. These charges are made by Eastland Network Ltd to electricity retailers for the use of its network in supplying electricity to consumers. These charges are not the same as the electricity retail charges that appearon consumer accounts.

Retail charges include the other costs, such as energy purchase, that are repackaged by retailers into electricity retail tariffs. Consumers can derive the changes in their individual pricing positions resulting from line charge changes by comparison of the two schedules.

MATT TODD Chief Executive

Prices include GST

Energised ICP's are billed a Fixed daily charge as shown. Variable charges are shown as a per kWh charge as metered at the ICP.

Price Caregory Descript Consumers Distribution Transmission Total No. Caregory Distribution Transmission No. Caregory Distribution Transmission No.				L	ine Charges Effective	e 1 April 2012			Line Cha	rges Effective 1 April	1 2011	
Front Cologues				•	-							
Prince P		Category					No's	Category		Transmission		No's
Priest Charges	λ.											
Priest Charges	igh nsit	PDH0030					13.664	PDH0030				13,592
Priest Charges	Н	12110020					10,00	1 1110000				10,072
Price Pric			Variable Night	\$0.0162	\$0.0048	\$0.0210			\$0.0121	\$0.0033	\$0.0154	
Price Pric			Fixed Charges	\$0.1294	\$0.0431	\$0 1725			\$0.1294	\$0.0431	\$0 1725	
Price Care Price	≱ ŧž											
Price Care Price	2 ii	PDL0030					6,166	PDL0030				6,150
Category Non-Dimensional Consumers - High Density Superage	ū		Variable Night	\$0.0189	\$0.0056	\$0.0245			\$0.0141	\$0.0039	\$0.0180	
Category Non-Dimensional Consumers - High Density Superage												
Low Capacity (0 to 3kVA) - France Charges \$0.3115 \$0.1025 \$8.4140 Low Capacity (to 5.3kVA) - France Charges \$0.1045 \$0.0439 \$8.1473 \$17 PN110003 \$0.1165 \$0.0146 \$8.14482 \$8 \$1.007												
Princip Low Capacity (in SAVA) - Variable Controlled \$0.0134 \$0.0439 \$0.0439 \$0.0439 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085		Category	Non Domestic Consumers - High Density					Category				
Princip Low Capacity (in SAVA) - Variable Controlled \$0.0134 \$0.0439 \$0.0439 \$0.0439 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085 \$0.0285 \$0.0085			Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3115	\$0.1025	\$0,4140			\$0.2674	\$0.0788	\$0.3462	
File Cov Capacity (ib is 34VA) - Variable Controlled \$0.0125 \$0.0125 \$0.0155 \$0.0115 \$0.0125 \$0.0145 \$0.0125 \$0.0145 \$0.0125 \$0.0145 \$0.0125 \$0.0145 \$0.0125 \$0.0145 \$0.0125 \$0.0145 \$0.0125 \$0.0145		DN/1100002		\$0.1034		\$0.1473		DATE	\$0.1106		\$0.1452	
Demand (0) to 30kVA) - Fixed Charges \$1.8600 \$0.0745 \$0.0316 \$0.044 \$1.478 \$1.6045 \$0.0250		PNH0003	Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0673	\$0.0285	\$0.0958	12/	PNH0003	\$0.0720	\$0.0225	\$0.0945	89
PN10019 Demand (0 to 300kVA) - Variable Controlled \$0.0044 \$0.0026 \$0.0055 \$0.0050 \$0.0055			Low Capacity (0 to 3kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184			\$0.0113	\$0.0036	\$0.0149	
PN10019 Demand (0 to 300kVA) - Variable Controlled \$0.0044 \$0.0026 \$0.0055 \$0.0050 \$0.0055					*****							
Priling Demand (10 s 108VA) - Variable Centrolled So 0.844 So 0.026 So 0.084 So 0.026 So 0.084 So 0.0184 So 0.0185 So 0.0184 So 0.0185 So												
Demand (10 to 30kVA) - Variable Night S0 0129 S0 0055 S0 0184 S0 0113 S0 0036 S0 0149		PNH0030					1,678	PNH0030				1,702
Demand (31 to 100kVA) - Fixed Charges \$5.4511 \$1.7922 \$7.2433 \$4.8671 \$1.4346 \$6.3017 \$7.2431 \$8.00713												
PNH0100 Pommad (31 to 100k/A) - Variable Controlled			Demand (0 to 30k vit) - variable ingit	\$0.012)	\$0.0055	30.0104			30.0113	\$0.0050	30.0147	
Printon Demand (31 to 100k/A) - Variable Controlled \$0.0029 \$0.0035 \$0.0048 \$0.0055 \$0.0048 \$0.0013 \$0.0035 \$0.0014 \$0.0035 \$0.0014 \$0.0035 \$0.0014 \$0.0035 \$0.0014 \$0.0035 \$0.0014 \$0.0036 \$0.0043 \$0.0038 \$0.0035 \$0.0044 \$0.0076 \$0.0049 \$0.0043 \$0.0038			Demand (31 to 100kVA) - Fixed Charges	\$5.4511	\$1.7922	\$7.2433			\$4.8671	\$1.4346	\$6.3017	
Demand (31 to 100kVA) - Variable Night S00229 S00355 S00355 S00354 S00355 S003555 S003555 S003555 S003555 S003555 S00355		DNII10100				\$0.0722	262	DNI10100			\$0.0713	250
Demand (101 to 300kVA) - Fixed Charges \$10,2793 \$3,3795 \$13,6588 Demand (101 to 300kVA) - Variable Concorrolled \$0,0414 \$0,0176 \$0,08990 \$0,0074 \$0,0188 \$0,0188 \$0,0099 \$0,0378 \$53 \$0,0074 \$0,0074 \$0,0074 \$0,0074 \$0,0074 \$0,0074 \$0,0074 \$0,0074 \$0,0074 \$0,0074 \$0,0075 \$0,0074 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0074 \$0,0075 \$0,0075 \$0,0074 \$0,0075 \$0,0075 \$0,0074 \$0,0075 \$0,00		FINITIO					202	PNH0100				259
PNH0300 Demand (101 to 300kVA) - Variable Controlled S0.0414 S0.0175 S0.0590 PNH0300 S0.0431 S0.0138 S0.0383 S0.0288 S0.0099 S0.0378 S0.0284 S0.0110 S0.0288 S0.0099 S0.0378 S0.0288	_		Demand (31 to 100kVA) - Variable Night	\$0.0129	\$0.0055	\$0.0184			\$0.0113	\$0.0036	\$0.0149	
PNH0300 Demand (101 to 300kVA) - Variable Controlled S0.0414 S0.0175 S0.0590 PNH0300 S0.0431 S0.0138 S0.0383 S0.0288 S0.0099 S0.0378 S0.0284 S0.0110 S0.0288 S0.0099 S0.0378 S0.0288			D	610 2702	62 2705	612 (500			60.2500	62.7500	612 1100	
Prilision Demand (101 to 300kVA) - Variable Controlled \$0.0269 \$0.0114 \$0.0383 \$0.0288 \$0.00288 \$0.00288 \$0.0009 \$0.00378 \$0.00378 \$0.0038 \$								PNH0300				53
Demand (101 to 300kVA) - Variable Night S0.0129 S0.0055 S0.0184 S0.0113 S0.0036 S0.0149		PNH0300					60					
PTH0300 TOU - Demand (201 to 300kVA) - Variable Morning Peak S0.0391 S0.0156 S0.046 S0.0156 S0.046 S0.0156 S0.046 S0.016 S0.0398 S0.0116 S0.0514 O TOU - Demand (201 to 300kVA) - Variable Morning Peak S0.0288 S0.0115 S0.0403 S0.0306 S0.030												
PTH0300 TOU - Demand (201 to 300kVA) - Variable Morning Peak S0.0391 S0.0156 S0.046 S0.0156 S0.046 S0.0156 S0.046 S0.016 S0.0398 S0.0116 S0.0514 O TOU - Demand (201 to 300kVA) - Variable Morning Peak S0.0288 S0.0115 S0.0403 S0.0306 S0.030			, ,									
PTH0300 TOU - Demand (201 to 300kVA) - Variable Morning Peak \$0.0366 \$0.0146 \$0.0512 \$1.000 \$0.0308 \$0.0306 \$0.0000 \$0.0398 \$0.0116 \$0.0514 \$0.00000 \$0.0398 \$0.0000 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000												
TOU - Demand (201 to 300kVA) - Variable Off Peak S0.0288 S0.0115 S0.0403 S0.0403 S0.0306 S0.0000 S0.0396 TOU - Demand (201 to 300kVA) - Variable Night S0.0129 S0.0052 S0.0181 S0.0138 S0.0040 S0.0138 S0.0040 S0.0196 S0.0197 S0.0196 S0.0197 S0.0196 S0.0196 S0.0196 S0.0196 S0.0196 S0.0197 S0.0196	_	DT110200						PTH0300				0
TOU - Demand (301 to 500kVA) - Fixed Charges \$19,3125 \$6,3493 \$25,6618 \$17,3825 \$5,1237 \$22,5062 TOU - Demand (301 to 500kVA) - Variable Evening Peak \$0,0366 \$0,0166 \$00,0547 \$0,0419 \$0,0123 \$0,0542 TOU - Demand (301 to 500kVA) - Variable Morning Peak \$0,0366 \$0,0146 \$0,0512 \$17 PNH0500 \$0,0398 \$0,0116 \$0,00514 \$19 \$0,0052 \$0,0018 \$0,0052 \$0,0018 \$0,0056 \$0,0098 \$0,0009 \$0,0099	sit,	P1H0300					1					
TOU - Demand (301 to 500kVA) - Fixed Charges \$19,3125 \$6,3493 \$25,6618 \$17,3825 \$5,1237 \$22,5062 TOU - Demand (301 to 500kVA) - Variable Evening Peak \$0,0366 \$0,0166 \$00,0547 \$0,0419 \$0,0123 \$0,0542 TOU - Demand (301 to 500kVA) - Variable Morning Peak \$0,0366 \$0,0146 \$0,0512 \$17 PNH0500 \$0,0398 \$0,0116 \$0,00514 \$19 \$0,0052 \$0,0018 \$0,0052 \$0,0018 \$0,0056 \$0,0098 \$0,0009 \$0,0099)en											
TOU - Demand (301 to 500kVA) - Variable Evening Peak \$0.0391 \$0.0156 \$0.0547 \$0.0193 \$0.0123 \$0.0542 PNH0500 TOU - Demand (301 to 500kVA) - Variable Morning Peak \$0.0366 \$0.0146 \$0.0512 17 PNH0500 \$0.0398 \$0.0116 \$0.0514 19 \$0.0120 \$0.0306 \$0.0090 \$0.0396 \$0.0090 \$0.0	E -		100 - Demand (201 to 300k VA) - Variable High	30.012)	\$0.0052	30.0101			30.0130	\$0.0040	30.0170	
PNH6500 TOU - Demand (301 to 500kVA) - Variable Morning Peak S0.0366 S0.0166 S0.0512 17 PNH6500 S0.0398 S0.0116 S0.0514 19	Ĥ											
TOU - Demand (301 to 500kVA) - Variable Off Peak												
TOU - Demand (501 to 1000kVA) - Variable Night S0.0129 S0.0052 S0.0181 S0.0138 S0.0040 S0.0178		PNH0500					17	PNH0500				19
TOU - Demand (501 to 1000kVA) - Fixed Charges												
TOU - Demand (501 to 1000kVA) - Variable Evening Peak \$0.0391 \$0.0156 \$0.0547 \$0.0419 \$0.0123 \$0.0542 \$0.0140 TOU - Demand (501 to 1000kVA) - Variable Morning Peak \$0.0268 \$0.0146 \$0.0512 21 PNH1000 \$0.0398 \$0.0116 \$0.05398 \$0.0116 \$0.0541 21 \$0.0403 \$0.0306 \$0.0099 \$0.0396 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$			100 - Demand (301 to S00kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178	
TOU - Demand (501 to 1000kVA) - Variable Evening Peak \$0.0391 \$0.0156 \$0.0547 \$0.0419 \$0.0123 \$0.0542 \$0.0140 TOU - Demand (501 to 1000kVA) - Variable Morning Peak \$0.0268 \$0.0146 \$0.0512 21 PNH1000 \$0.0398 \$0.0116 \$0.05398 \$0.0116 \$0.0541 21 \$0.0403 \$0.0306 \$0.0099 \$0.0396 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$0.0396 \$0.0099 \$			TOU - Demand (501 to 1000kVA) - Fixed Charges	\$29.9032	\$9.8311	\$39.7343			\$26.7422	\$7.8827	\$34.6249	
TOU - Demand (501 to 1000kVA) - Variable Off Peak			TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0391	\$0.0156	\$0.0547	l		\$0.0419	\$0.0123	\$0.0542	
TOU - Demand (1001 to 4500kVA) - Variable Night \$0.0129 \$0.0052 \$0.0181 \$0.0138 \$0.0040 \$0.0178		PNH1000					21	PNH1000				21
TOU - Demand (1001 to 4500kVA) - Fixed Charges												
TOU - Demand (1001 to 4500kVA) - Variable Evening Peak			TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178	
TOU - Demand (1001 to 4500kVA) - Variable Evening Peak			TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$74 7581	\$24 5778	\$99,3359			\$61 5072	\$18 1302	\$79,6374	
PNH4500 TOU - Demand (1001 to 4500kVA) - Variable Morning Peak S0.0366 \$0.0146 \$0.0512 1 PNH4500 \$0.0398 \$0.0116 \$0.0514 1 TOU - Demand (1001 to 4500kVA) - Variable Morning Peak \$0.0288 \$0.0115 \$0.0403 \$0.0403 \$0.0306 \$0.0090 \$0.0396 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0396 \$0.0090 \$0.0	1 1						l					
TOU - Demand (1001 to 4500kVA) - Variable Off Peak So. 0.288 So. 0.115 So. 0.403 So. 0.306 So. 0.090 So. 0.396 TOU - Demand (1001 to 4500kVA) - Variable Night So. 0.129 So. 0.052 So. 0.181 So. 0.181 So. 0.138 So. 0.040 So. 0.0178 TOU - Demand (4501 to 6500kVA) - Fixed Charges S113.7724 S37.4043 S151.1767 S93.5979 S27.5894 S121.1873 TOU - Demand (4501 to 6500kVA) - Variable Evening Peak So. 0.391 So. 0.156 So. 0.547 So. 0.419 So. 0.123 So. 0.642 PNH6500 TOU - Demand (4501 to 6500kVA) - Variable Off Peak So. 0.0288 So. 0.115 So. 0.403 So. 0.306 So. 0.090 So. 0.396		PNH4500					1	PNH4500				1
TOU - Demand (4501 to 6500kVA) - Fixed Charges \$113.7724 \$37.4043 \$151.1767 \$93.5979 \$27.5894 \$121.1873 TOU - Demand (4501 to 6500kVA) - Variable Evening Peak \$0.0391 \$0.0156 \$0.0547 \$0.0419 \$0.0123 \$0.0542 PNH6500 TOU - Demand (4501 to 6500kVA) - Variable Morning Peak \$0.0366 \$0.0146 \$0.0512 1 PNH6500 \$0.0398 \$0.0116 \$0.0514 1 TOU - Demand (4501 to 6500kVA) - Variable Off Peak \$0.0288 \$0.0115 \$0.0403 \$0.0306 \$0.0306 \$0.0306 \$0.0306	1 1						7					آ ا
TOU - Demand (4501 to 6500kVA) - Variable Evening Peak \$0.0301 \$0.0156 \$0.0547 \$0.0419 \$0.0123 \$0.0542 \$0.0166 \$0.0512 \$1 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.			TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0129	\$0.0052	\$0.0181			\$0.0138	\$0.0040	\$0.0178	
TOU - Demand (4501 to 6500kVA) - Variable Evening Peak \$0.0301 \$0.0156 \$0.0547 \$0.0419 \$0.0123 \$0.0542 \$0.0166 \$0.0512 \$1 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.00000 \$0.			TOLL - Demand (4501 to 6500kVA) - Fixed Charges	\$113 7724	\$37 4043	\$151 1767	1		\$93 5070	\$27 5894	\$121 1873	
PNH6500 TOU - Demand (4501 to 6500kVA) - Variable Morning Peak \$0.0366 \$0.0146 \$0.0512 1 PNH6500 \$0.0398 \$0.0116 \$0.0514 1 TOU - Demand (4501 to 6500kVA) - Variable Off Peak \$0.0288 \$0.0115 \$0.0403 \$0.0306 \$0.0396 \$0.0396		PNH6500					l					
TOU - Demand (4501 to 6500kVA) - Variable Off Peak \$0.0288 \$0.0115 \$0.0403 \$0.0306 \$0.0306 \$0.0090 \$0.0396							1	PNH6500				1
							- 1					- 1
	L l											

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	Price Category	Non Domestic Consumers - Low Density					Price Category				
	PNL0003	Low Capacity (0 to 3kVA) - Fixed Charges Low Capacity (0 to 3kVA) - Variable Uncontrolled Low Capacity (0 to 3kVA) - Variable Controlled Low Capacity (0 to 3kVA) - Variable Night	\$0.3115 \$0.1195 \$0.0776 \$0.0150	\$0.1025 \$0.0506 \$0.0329 \$0.0063	\$0.4140 \$0.1701 \$0.1105 \$0.0213	106	PNL0003	\$0.2674 \$0.1278 \$0.0894 \$0.0130	\$0.0788 \$0.0399 \$0.0279 \$0.0040	\$0.3462 \$0.1677 \$0.1173 \$0.0170	105
	PNL0030	Demand (0 to 30kVA) - Fixed Charges Demand (0 to 30kVA) - Variable Uncontrolled Demand (0 to 30kVA) - Variable Controlled Demand (0 to 30kVA) - Variable Night	\$1.8690 \$0.0776 \$0.0505 \$0.0150	\$0.6144 \$0.0329 \$0.0214 \$0.0063	\$2.4834 \$0.1105 \$0.0719 \$0.0213	3,366	PNL0030	\$1.6045 \$0.0958 \$0.0622 \$0.0130	\$0.4730 \$0.0300 \$0.0194 \$0.0040	\$2.0775 \$0.1258 \$0.0816 \$0.0170	3,403
	PNL0100	Demand (31 to 100kVA) - Fixed Charges Demand (31 to 100kVA) - Variable Uncontrolled Demand (31 to 100kVA) - Variable Controlled Demand (31 to 100kVA) - Variable Night	\$5.4511 \$0.0591 \$0.0384 \$0.0150	\$1.7922 \$0.0251 \$0.0163 \$0.0063	\$7.2433 \$0.0842 \$0.0547 \$0.0213	79	PNL0100	\$4.8671 \$0.0638 \$0.0383 \$0.0130	\$1.4346 \$0.0200 \$0.0120 \$0.0040	\$6.3017 \$0.0838 \$0.0503 \$0.0170	75
	PNL0300	Demand (101 to 300kVA) - Fixed Charges Demand (101 to 300kVA) - Variable Uncontrolled Demand (101 to 300kVA) - Variable Controlled Demand (101 to 300kVA) - Variable Night	\$10.2793 \$0.0472 \$0.0307 \$0.0150	\$3.3795 \$0.0200 \$0.0130 \$0.0063	\$13.6588 \$0.0672 \$0.0437 \$0.0213	11	PNL0300	\$9.3599 \$0.0511 \$0.0307 \$0.0130	\$2.7590 \$0.0160 \$0.0095 \$0.0040	\$12.1189 \$0.0671 \$0.0402 \$0.0170	11
Low Density	PTL0300	TOU - Demand (201 to 300kVA) - Fixed Charges TOU - Demand (201 to 300kVA) - Variable Evening Peak TOU - Demand (201 to 300kVA) - Variable Morning Peak TOU - Demand (201 to 300kVA) - Variable Off Peak TOU - Demand (201 to 300kVA) - Variable Night	\$17.1320 \$0.0411 \$0.0384 \$0.0302 \$0.0136	\$5.6325 \$0.0163 \$0.0153 \$0.0120 \$0.0054	\$22.7645 \$0.0574 \$0.0537 \$0.0422 \$0.0190	0	PTL0300	\$14.7083 \$0.0439 \$0.0417 \$0.0321 \$0.0145	\$4.3355 \$0.0129 \$0.0122 \$0.0094 \$0.0043	\$19.0438 \$0.0568 \$0.0539 \$0.0415 \$0.0188	0
Low	PNL0500	TOU - Demand (301 to 500kVA) - Fixed Charges TOU - Demand (301 to 500kVA) - Variable Evening Peak TOU - Demand (301 to 500kVA) - Variable Morning Peak TOU - Demand (301 to 500kVA) - Variable Off Peak TOU - Demand (301 to 500kVA) - Variable Off Peak	\$19.3125 \$0.0411 \$0.0384 \$0.0302 \$0.0136	\$6.3493 \$0.0163 \$0.0153 \$0.0120 \$0.0054	\$25.6618 \$0.0574 \$0.0537 \$0.0422 \$0.0190	3	PNL0500	\$17.3825 \$0.0439 \$0.0417 \$0.0321 \$0.0145	\$5.1237 \$0.0129 \$0.0122 \$0.0094 \$0.0043	\$22.5062 \$0.0568 \$0.0539 \$0.0415 \$0.0188	3
	PNL1000	TOU - Demand (501 to 1000kVA) - Fixed Charges TOU - Demand (501 to 1000kVA) - Variable Evening Peak TOU - Demand (501 to 1000kVA) - Variable Morning Peak TOU - Demand (501 to 1000kVA) - Variable Off Peak TOU - Demand (501 to 1000kVA) - Variable Night	\$29.9032 \$0.0411 \$0.0384 \$0.0302 \$0.0136	\$9.8311 \$0.0163 \$0.0153 \$0.0120 \$0.0054	\$39.7343 \$0.0574 \$0.0537 \$0.0422 \$0.0190	1	PNL1000	\$26.7422 \$0.0439 \$0.0417 \$0.0321 \$0.0145	\$7.8827 \$0.0129 \$0.0122 \$0.0094 \$0.0043	\$34.6249 \$0.0568 \$0.0539 \$0.0415 \$0.0188	1
	PNL4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges TOU - Demand (1001 to 4500kVA) - Variable Evening Peak TOU - Demand (1001 to 4500kVA) - Variable Moming Peak TOU - Demand (1001 to 4500kVA) - Variable Off Peak TOU - Demand (1001 to 4500kVA) - Variable Night	\$74.7581 \$0.0411 \$0.0384 \$0.0302 \$0.0136	\$24.5778 \$0.0163 \$0.0153 \$0.0120 \$0.0054	\$99.3359 \$0.0574 \$0.0537 \$0.0422 \$0.0190	1	PNL4500	\$61.5072 \$0.0439 \$0.0417 \$0.0321 \$0.0145	\$18.1302 \$0.0129 \$0.0122 \$0.0094 \$0.0043	\$79.6374 \$0.0568 \$0.0539 \$0.0415 \$0.0188	1
	PNL6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges TOU - Demand (4501 to 6500kVA) - Variable Evening Peak TOU - Demand (4501 to 6500kVA) - Variable Morning Peak TOU - Demand (4501 to 6500kVA) - Variable Off Peak TOU - Demand (4501 to 6500kVA) - Variable Night	\$113.7724 \$0.0411 \$0.0384 \$0.0302 \$0.0136	\$37.4043 \$0.0163 \$0.0153 \$0.0120 \$0.0054	\$151.1767 \$0.0574 \$0.0537 \$0.0422 \$0.0190	0	PNL6500	\$93.5979 \$0.0439 \$0.0417 \$0.0321 \$0.0145	\$27.5894 \$0.0129 \$0.0122 \$0.0094 \$0.0043	\$121.1873 \$0.0568 \$0.0539 \$0.0415 \$0.0188	0
	Price Category	Non Domestic Consumers					Price Category				
	PNG0500	TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.3125	\$0.0000	\$19.3125	0	PNG0500	\$17.3825	\$0.0000	\$17.3825	0
tion	PNG1000	TOU - Demand (501 to 1000kVA) - Fixed Charges	\$29.9032	\$0.0000	\$29.9032	6	PNG1000	\$26.7422	\$0.0000	\$26.7422	6
Generation	PNG4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$74.7581	\$0.0000	\$74.7581	1	PNG4500	\$61.5072	\$0.0000	\$61.5072	1
-	PNG6500	TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$113.7724	\$0.0000	\$113.7724	1	PNG6500	\$93.5979	\$0.0000	\$93.5979	1

Tariff definitions and conditions

Customer classification

Domestic (Price Category PDxxxxx) Connection Definition

An installation only qualifies for domestic tariffs if it satisfies the following:

- * It is the consumer's primary and permanent place of residence
- Thereby excludes: Holiday Homes
 - Shearers Quarters
 - Separately connected outbuildings
 - Premises that constitute any part of premises described in the Residential Tenancies Act 1986.
- * No other person residing in these premises is claiming primary domestic residence at another site to the best of my knowledge.
- * Only one ICP on a consumers account can be classed as domestic whether on Eastland Network Ltd or elsewhere.
- * The connection does not supply or indicate supply to any business activity whether based on this premises or adjacent premises.
- * Does not exceed the following current limits:

1 Phase	2 Phase	3 Phase			
Up to 62 amps	Up to 42 amps per phase	Up to 32 amps per phase			

* All consumers wishing to change classification to the Domestic definition will be required to make a declaration, and supporting documentation such as appearing on the local electoral roll.

Non-Domestic (Price Category PNxxxxx) Connection Definition all connections that are not Domestic

Cost of supply zones

There are 2 cost of supply zones:

High Density (xxHxxxx) Applies generally to an urban district.

Low Density (xxLxxxx) Applies generally to a Non urban district.

Special purpose tariffs

Low capacity (Price Category xxx0003) ICP's are 3kVA connections, protected with a miniature circuit breaker of approved size and installation standard. Night Rate Tariff (Excludes street lighting) From 1 April 2011 this tariff is closed and no new connections will be allocated to it or any existing connections be moved (Switching Retailers or Tariffs) onto it. Connections already on this tariff are permitted to remain.

This tariff is applicable for the connection of larger, more efficient fixed wire storage capacity appliances only and to the time period, half hour ending 23:30 to 07:00.

Street Light Charges Demand is aggregated to each control point connection to Eastland Network Ltd and an ICP created for each such point. The ICP tariffs for Non-Domestic connections are applied to the assessed demand at each such ICP

Unmetered Supply No new unmetered supply points will be allowed on the Network system. Eastland Network require that all ICP's are metered by 31 December 2015.

TOU and assessed demand Tariffs

TOU General

Connections must have compliant metering to be eligible for a TOU tariff. Connections must have a capacity requirement greater than 201 kVA and TOU metering to be eligible for the TOU tariffs.

TOU Time Periods are defined as follows:

Morning Peak	07:00 to 12:00
Off Peak	12:00 to 17:00
Evening Peak	17:00 to 21:00
Off Peak	21:00 to 23:00
Night	23:00 to 07:00

Demand Assessment

kVA demand will be reviewed at least annually and is assessed on the following basis.

For Multi-phase installations demand is taken as the maximum of any one phase.

The minimum fuse size needed by the installation will determine demand.

Change of Retailer

Consumers on TOU tariffs who wish to change Retailers are strongley encouraged to do so at the beginning or end of their billing cycle (ie end of month) to avoid delay and complexity in processing the change.

Network Connection Requirements

Each new ICP must be able to be de-energised without the de-energisation of any other ICP.

Pricing assumes the following connection standards are maintained at all times:

- Compliance with Eastland Network Ltd Connection Standards and the Electricity Regulations.
- Service Main voltage drop and condition is kept compliant with the Electricity Regulations.
- All trees under the control of the consumer are maintained clear of all Eastland Network Ltd Equipment.
- These assessments will be reviewed at least annually and will remain applicable until the next review.
- Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses.
- Changes resulting from assessments between annual reviews will only be considered from the date Eastland Network Ltd is requested to confirm assessment.

Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the Energy Retailer, Eastland Network Ltd will permanently disconnect the installation and update the Registry status to Decommissioned.

Power Factor

Connections to the Network are required to maintain a Power Factor of 0.95 lag or better. Failure by the consumer to remedy poor Power Factor following a written notice of non-conformance, may result in the application of an additional fixed daily charge to the ICP as follows:

Price category and additional fixed daily charge (incl. GST)								
xxx0003	xxx0030	xxx0100	xxx0300	xTx0300	xxx0500	xxx1000	xxx6500	
\$0.4140	\$2.4834	\$7.2433	\$13.6588	\$22.7645	\$25.6618	\$39.7343	\$151.1767	

Other items

Time of use (TOU) zone period times refer to the half-hour ending

Timing of Data Any information required for Billing processing needs to be submitted by the Retailer to Eastland Network Ltd before the eighth working day of the month.

Loss Factors applicable to Eastland Network:

400V connections **1.0705** 11kV connections **1.0475**

Wairoa Multiple Connections on Single Invoice (1999 Wairoa legacy issue)

- All connections must be supplied from same single transformer
- If the property is subdivided or if the consumer wishes to switch Retailers, they will be required to establish individual connections to the Network for each installation at their cost. This will ensure that each ICP is able to be de-energised without the de-engenersation of any other ICP.
- All Multiple Connections must be on a Non-Domestic tariff.

Distributed Generation Connections

Each generator connected to the Network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network. The line charge will be dependent upon location, the type of connection, the size of the generator and operating pattern.

Credit Adjustments

Eastland Network Ltd reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets.