Eastland Network Schedule of Charges

Effective 1 April 2018

Information for electricity consumers - Disclosure pursuant to Electricity Distribution (Information disclosure) Requirements 2012 Eastland Network is hereby notifying its new line charges effective 1 April 2018. Prices exclude GST. These charges are made by Eastland Network to

electricity retailers for the use of its network in supplying electricity to consumers. These charges are not the same as the electricity retail charges that appear on consumer accounts. Retail charges include the other costs, such as energy purchase, that are repackaged by retailers into electricity retail tariffs. Consumers can derive the changes in their individual pricing positions resulting from line charge changes by comparison of the two schedules.

Matt Todd, Group Chief Executive

		vn as a per kWh charge as metered at the ICP.	Lir	e Charges Effec	tive 1 April 20		Lir	ne Charges Effe	ctive 1 April 20	
omestic onsumers	Price Category		Distribution	Transmission	Total	Customer No.s	Distribution	Transmission	Total	Custor No.
		Fixed Charges	\$0.1125	\$0.0375	\$0.1500		\$0.1125	\$0.0375	\$0.1500	
igh Density	PDH0030	Variable Uncontrolled Variable Controlled	\$0.1215	\$0.0400 \$0.0208	\$0.1615 \$0.0839	13,811	\$0.1177 \$0.0612	\$0.0471 \$0.0245	\$0.1648 \$0.0857	13,72
		Variable Controlled Variable Night	\$0.0631 \$0.0158	\$0.0208 \$0.0052	\$0.0839		\$0.0012	\$0.0245 \$0.0061	\$0.0857	
		Fixed Charges	\$0.1125	\$0.0375	\$0.1500		\$0.1125	\$0.0375	\$0.1500	
ow Density	PDL0030	Variable Uncontrolled	\$0.1415	\$0.0472	\$0.1887	5,683	\$0.1373	\$0.0555	\$0.1928	5,6
Density		Variable Controlled	\$0.0763	\$0.0255	\$0.1018	0,000	\$0.0741	\$0.0300	\$0.1041	0,0
on Domestic	:	Variable Night	\$0.0184	\$0.0061	\$0.0245		\$0.0177	\$0.0072	\$0.0249	
nsumers		Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3127	\$0.1422	\$0.4549		\$0.2981	\$0.1422	\$0.4403	
	PNH0003	Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.0985	\$0.0478	\$0.1463	424	\$0.0956	\$0.0562	\$0.1518	1
	PNHUUUS	Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0639	\$0.0337	\$0.0976	134	\$0.0620	\$0.0397	\$0.1017	1
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0123	\$0.0065	\$0.0188		\$0.0119	\$0.0077	\$0.0196	
		Demand (0 to 30kVA) - Fixed Charges Demand (0 to 30kVA) - Variable Uncontrolled	\$1.7580 \$0.0708	\$0.7365 \$0.0343	\$2.4945 \$0.1051		\$1.6757 \$0.0685	\$0.7365 \$0.0404	\$2.4122 \$0.1089	
	PNH0030	Demand (0 to 30kVA) - Variable Controlled	\$0.0461	\$0.0223	\$0.0684	1,656	\$0.0446	\$0.0262	\$0.0708	1,6
		Demand (0 to 30kVA) - Variable Night	\$0.0123	\$0.0065	\$0.0188		\$0.0119	\$0.0077	\$0.0196	
		Demand (31 to 100kVA) - Fixed Charges Demand (31 to 100kVA) - Variable Uncontrolled	\$4.9811 \$0.0484	\$2.4915 \$0.0235	\$7.4726 \$0.0719		\$4.7483 \$0.0470	\$2.4915 \$0.0276	\$7.2398 \$0.0746	
	PNH0100	Demand (31 to 100kVA) - Variable Controlled	\$0.0314	\$0.0151	\$0.0465	282	\$0.0306	\$0.0178	\$0.0484	2
		Demand (31 to 100kVA) - Variable Night	\$0.0123	\$0.0065	\$0.0188		\$0.0119	\$0.0077	\$0.0196	
		Demand (101 to 300kVA) - Fixed Charges	\$10.3171	\$4.6981	\$15.0152		\$9.8342	\$4.6981	\$14.5323	
	PNH0300	Demand (101 to 300kVA) - Variable Uncontrolled Demand (101 to 300kVA) - Variable Controlled	\$0.0395 \$0.0256	\$0.0190 \$0.0123	\$0.0585 \$0.0379	69	\$0.0383 \$0.0249	\$0.0224 \$0.0145	\$0.0607 \$0.0394	
		Demand (101 to 300kVA) - Variable Controlled	\$0.0230	\$0.0065	\$0.0373		\$0.0119	\$0.0077	\$0.0196	
		TOU - Demand (201 to 300kVA) - Fixed Charges	\$17.1955	\$7.8301	\$25.0256		\$16.3906	\$7.8301	\$24.2207	
	DT110-00	TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
	PTH0300	TOU - Demand (201 to 300kVA) - Variable Morning Peak TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0349 \$0.0274	\$0.0159 \$0.0124	\$0.0508 \$0.0398	7	\$0.0339 \$0.0266	\$0.0187 \$0.0146	\$0.0526 \$0.0412	
h Density		TOU - Demand (201 to 300kVA) - Variable Off Peak TOU - Demand (201 to 300kVA) - Variable Night	\$0.0274 \$0.0141	\$0.0124 \$0.0065	\$0.0398 \$0.0206		\$0.0266 \$0.0136	\$0.0146 \$0.0077	\$0.0412	
		TOU - Demand (301 to 500kVA) - Fixed Charges	\$19.3841	\$8.8266	\$28.2107		\$18.4768	\$8.8266	\$27.3034	
		TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
	PNH0500	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508	17	\$0.0339	\$0.0187	\$0.0526	
		TOU - Demand (301 to 500kVA) - Variable Off Peak TOU - Demand (301 to 500kVA) - Variable Night	\$0.0274 \$0.0141	\$0.0124 \$0.0065	\$0.0398 \$0.0206		\$0.0266 \$0.0136	\$0.0146 \$0.0077	\$0.0412 \$0.0213	
		TOU - Demand (501 to 1000kVA) - Fixed Charges	\$30.0139	\$13.6671	\$43.6810		\$28.6090	\$13.6671	\$42.2761	
		TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
	PNH1000	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508	22	\$0.0339	\$0.0187	\$0.0526	
		TOU - Demand (501 to 1000kVA) - Variable Off Peak TOU - Demand (501 to 1000kVA) - Variable Night	\$0.0274 \$0.0141	\$0.0124 \$0.0065	\$0.0398 \$0.0206		\$0.0266 \$0.0136	\$0.0146 \$0.0077	\$0.0412 \$0.0213	
		TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$75.0347	\$34.1677	\$109.2024		\$71.5225	\$34.1677	\$105.6902	
		TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
	PNH4500	TOU - Demand (1001 to 4500kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508	2	\$0.0339	\$0.0187	\$0.0526	
		TOU - Demand (1001 to 4500kVA) - Variable Off Peak TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0274 \$0.0141	\$0.0124 \$0.0065	\$0.0398 \$0.0206		\$0.0266 \$0.0136	\$0.0146 \$0.0077	\$0.0412 \$0.0213	
		TOU - Demand (4501 to 6500kVA) - Valiable Night	\$114.1931	\$51.9992	\$166.1923		\$108.8480	\$51.9992	\$160.8472	
		TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$0.0373	\$0.0170	\$0.0543		\$0.0362	\$0.0200	\$0.0562	
	PNH6500	TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0349	\$0.0159	\$0.0508	1	\$0.0339	\$0.0187	\$0.0526	
		TOU - Demand (4501 to 6500kVA) - Variable Off Peak TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0274 \$0.0141	\$0.0124 \$0.0065	\$0.0398 \$0.0206		\$0.0266 \$0.0136	\$0.0146 \$0.0077	\$0.0412 \$0.0213	
		Low Capacity (0 to 3kVA) - Fixed Charges	\$0.3127	\$0.1422	\$0.0208		\$0.2981	\$0.1422	\$0.0213	
	PNL0003	Low Capacity (0 to 3kVA) - Variable Uncontrolled	\$0.1138	\$0.0551	\$0.1689	122	\$0.1104	\$0.0648	\$0.1752	
	PINLOUUS	Low Capacity (0 to 3kVA) - Variable Controlled	\$0.0739	\$0.0388	\$0.1127	122	\$0.0849	\$0.0457	\$0.1306	
		Low Capacity (0 to 3kVA) - Variable Night	\$0.0170 \$1.7580	\$0.0074	\$0.0244		\$0.0164 \$1.6757	\$0.0087 \$0.7365	\$0.0251	
		Demand (0 to 30kVA) - Fixed Charges Demand (0 to 30kVA) - Variable Uncontrolled	\$0.0739	\$0.7365 \$0.0358	\$2.4945 \$0.1097		\$0.0718	\$0.7305	\$2.4122 \$0.1139	
	PNL0030	Demand (0 to 30kVA) - Variable Controlled	\$0.0482	\$0.0233	\$0.0715	3,546	\$0.0468	\$0.0274	\$0.0742	2,
		Demand (0 to 30kVA) - Variable Night	\$0.0143	\$0.0074	\$0.0217		\$0.0138	\$0.0087	\$0.0225	
		Demand (31 to 100kVA) - Fixed Charges	\$4.9811	\$2.4915	\$7.4726		\$4.7483	\$2.4915	\$7.2398	
	PNL0100	Demand (31 to 100kVA) - Variable Uncontrolled Demand (31 to 100kVA) - Variable Controlled	\$0.0563 \$0.0366	\$0.0272 \$0.0176	\$0.0835 \$0.0542	99	\$0.0545 \$0.0356	\$0.0320 \$0.0207	\$0.0865 \$0.0563	
		Demand (31 to 100kVA) - Variable Controlled	\$0.0143	\$0.0074	\$0.0342		\$0.0138	\$0.0087	\$0.0225	
		Demand (101 to 300kVA) - Fixed Charges	\$10.3171	\$4.6981	\$15.0152		\$9.8342	\$4.6981	\$14.5323	
	PNL0300	Demand (101 to 300kVA) - Variable Uncontrolled	\$0.0449	\$0.0218	\$0.0667	20	\$0.0435	\$0.0256	\$0.0691	
		Demand (101 to 300kVA) - Variable Controlled	\$0.0292	\$0.0141	\$0.0433		\$0.0283	\$0.0166	\$0.0449	
		Demand (101 to 300kVA) - Variable Night TOU - Demand (201 to 300kVA) - Fixed Charges	\$0.0171 \$17.1955	\$0.0074 \$7.8301	\$0.0245 \$25.0256		\$0.0164 \$16.3906	\$0.0087 \$7.8301	\$0.0251 \$24.2207	
		TOU - Demand (201 to 300kVA) - Variable Evening Peak	\$0.0391	\$0.0176	\$0.0567		\$0.0379	\$0.0207	\$0.0586	
	PTL0300	TOU - Demand (201 to 300kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532	1	\$0.0356	\$0.0195	\$0.0551	
		TOU - Demand (201 to 300kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
/ Density		TOU - Demand (201 to 300kVA) - Variable Night TOU - Demand (301 to 500kVA) - Fixed Charges	\$0.0147 \$19.3841	\$0.0074 \$8.8266	\$0.0221 \$28.2107		\$0.0142 \$18.4768	\$0.0087 \$8.8266	\$0.0229 \$27.3034	
		TOU - Demand (301 to 500kVA) - Fixed Charges TOU - Demand (301 to 500kVA) - Variable Evening Peak	\$19.3841 \$0.0391	\$0.0200 \$0.0176	\$28.2107 \$0.0567		\$10.4700	\$0.0200 \$0.0207	\$27.3034 \$0.0586	
	PNL0500	TOU - Demand (301 to 500kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532	4	\$0.0356	\$0.0195	\$0.0551	
		TOU - Demand (301 to 500kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
		TOU - Demand (301 to 500kVA) - Variable Night TOU - Demand (501 to 1000kVA) - Fixed Charges	\$0.0147 \$30.0139	\$0.0074 \$13.6671	\$0.0221 \$43.6810		\$0.0142 \$28.6090	\$0.0087 \$13.6671	\$0.0229 \$42.2761	
		TOU - Demand (501 to 1000kVA) - Fixed Charges TOU - Demand (501 to 1000kVA) - Variable Evening Peak	\$0.0391	\$0.0176	\$0.0567		\$28.0090	\$0.0207	\$0.0586	
	PNL1000	TOU - Demand (501 to 1000kVA) - Variable Morning Peak	\$0.0366	\$0.0166	\$0.0532	1	\$0.0356	\$0.0195	\$0.0551	
		TOU - Demand (501 to 1000kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
		TOU - Demand (501 to 1000kVA) - Variable Night TOU - Demand (1001 to 4500kVA) - Fixed Charges	\$0.0147 \$75.0347	\$0.0074 \$34.1677	\$0.0221 \$109.2024		\$0.0142 \$71.5225	\$0.0087 \$34.1677	\$0.0229 \$105.6902	
		TOU - Demand (1001 to 4500kVA) - Fixed Charges TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$75.0347 \$0.0391	\$0.0176	\$0.0567		\$71.5225	\$0.0207	\$105.6902 \$0.0586	
	PNL4500	TOU - Demand (1001 to 4500kVA) - Variable Evening Peak	\$0.0366	\$0.0166	\$0.0532	1	\$0.0356	\$0.0195	\$0.0551	
		TOU - Demand (1001 to 4500kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
		TOU - Demand (1001 to 4500kVA) - Variable Night	\$0.0147	\$0.0074	\$0.0221		\$0.0142	\$0.0087	\$0.0229	
		TOU - Demand (4501 to 6500kVA) - Fixed Charges TOU - Demand (4501 to 6500kVA) - Variable Evening Peak	\$112.2476 \$0.0391	\$44.1993 \$0.0176	\$156.4469 \$0.0567		\$108.8480 \$0.0379	\$51.9992 \$0.0207	\$160.8472 \$0.0586	
	PNL6500	TOU - Demand (4501 to 6500kVA) - Variable Evening Peak TOU - Demand (4501 to 6500kVA) - Variable Morning Peak	\$0.0391 \$0.0367	\$0.0176	\$0.0587 \$0.0533	0	\$0.0379	\$0.0207 \$0.0195	\$0.0588	
		TOU - Demand (4501 to 6500kVA) - Variable Off Peak	\$0.0287	\$0.0132	\$0.0419		\$0.0278	\$0.0155	\$0.0433	
		TOU - Demand (4501 to 6500kVA) - Variable Night	\$0.0147	\$0.0074	\$0.0221		\$0.0142	\$0.0087	\$0.0229	
		TOU - Demand (301 to 500kVA) - Fixed Charges TOU - Demand (501 to 1000kVA) - Fixed Charges	\$19.0546 \$30.0139	\$0.0000 \$0.0000	\$19.0546 \$30.0139	0	\$18.1472 \$28.6090	\$0.0000 \$0.0000	\$18.1472 \$28.6090	
	DUCTOCO	TOO - Demand (301 to 1000kVA) - FIXED Chardes	330.0139	\$0.0000	\$30.0139	6	\$28.6090	\$0.0000	\$28.6090	
neration					\$73,7596	1	\$70 2472	\$0,0000	\$70,2472	
ieration	PNG4500	TOU - Demand (1001 to 4500kVA) - Fixed Charges TOU - Demand (4501 to 6500kVA) - Fixed Charges	\$73.7596 \$112.2527	\$0.0000 \$0.0000	\$73.7596 \$112.2527	1 1	\$70.2472 \$106.9073	\$0.0000 \$0.0000	\$70.2472 \$106.9073	

Customer classification

Domestic (Price Category PDxxxxx) Connection Definition: The Domestic Price Category is for those connections eligible for the Electricity (Low Fixed Charge Option for Domestic Consumers) Regulations 2004.

than for resupply.

- consumer and therefore do not qualify for the domestic tariff.
- as Domestic.
- electricity reverts to Non-Domestic supply).

Does not exceed the follow

1 Phase	2 Phase	3 Phase
Up to 62 amps	Up to 42 amps	Up to 32 amps
	per phase	per phase

 For Eastland Network to distinguish the correct tariff, retailers must provide monthly information for 'active' ICPs as requested below: ICP number

- Current consumer
- Full name

approved by Eastland Network.

Non-Domestic (Price Category PNxxxxx) Connection Definition: These price categories apply to all connections that do not meet the definition of the domestic price category. Supply categories

Uncontrolled supply

24 hour continuous supply: Supply is in normal circumstances continuously available 24 hours each day, 7 days each week. Controlled supply

18 hour continuous supply: Supply is in normal circumstances available for a minimum of 18 hours each day, 7 days each week.

Cost of supply zones

There are two cost of supply zones: High Density (xxHxxxx) Applies generally to an Urban district. Low Density (xxLxxxx) Applies generally to a Non-urban district.

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Special purpose tariffs
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installation standard.

Night Rate Tariff (excludes street lighting): From 1 April 2011 this tariff is closed and no new connections will be allocated to it or any existing connections be moved (Switching Retailers or Tariffs) onto it. Connections already on this tariff are permitted to remain. This tariff is applicable for the connection of larger, more efficient fixed wire storage capacity appliances only and to the time period, half hour ending 23:30 to 07:00. Street Light Charges: Demand is aggregated to each control point connection to Eastland Network and an ICP created for each such point The ICP tariffs for Non-Domestic connections are applied to the assessed demand at each such ICP.

Unmetered Supply: Unless explicitly exempt by Eastland Network NO new unmetered supply points will be allowed on the Network system.

Time of use (TOU) and assessed demand tariffs

Connections must have compliant metering to be eligible for a TOU tariff. Connections must have a capacity requirement greater than 201kVA and TOU metering to be eligible for the TOU tariffs. TOU Time Periods are defined as follows:

Morning Peak	07:00 to 12:00
Off Peak	12:00 to 17:00
Evening Peak	17:00 to 21:00
Off Peak	21:00 to 23:00
Night	23:00 to 07:00

Tariff definitions, terms and conditions of supply

The term 'Person' as used in the Electricity Industry Act 2010, will include any entity: Limited companies, Trusts, in addition to natural persons. The term 'consumer' as defined in the Electricity Industry Act 2010, means any person who is supplied, or applies to be supplied, with electricity other

An installation only qualifies for Domestic tariff if it satisfies the following:

• It is the consumer's primary and permanent place of residence. To be clear, connections such as holiday homes, shearers' quarters, separately connected outbuildings and premises that constitute any part of premises described in the Residential Tenancies Act 1986 are not considered to be the primary and permanent place of residence of the

• No other person residing in these premises is claiming primary

domestic residence at another site whether on Eastland Network's distribution system or elsewhere in New Zealand.

• For the avoidance of doubt: A person cannot have multiple primary places of residence eligible for Electricity (Low Fixed Charge Option for Domestic Consumers) Regulations 2004. Only one Installation Control Point (ICP) on a consumer's account can be classified

The connection does not supply electricity for any Non-Domestic, Business, or Commercial activity. Therefore, metering and electricity consumption must be for Domestic reasons only (i.e. mixed end use of

ang carrent mines.	wing	current	limits:
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- Phone contacts
- Postal address
- Email address (if available)

The preferred format for this information as described in the Electricity Information Exchange Protocols - EIEP4. Please note: Eastland Network needs to be able to ensure eligibility criteria is correct, otherwise the applicable tariff will default to Non-Domestic. All persons wishing to change classification to the Domestic definition

will be required to complete a 'declaration for domestic supply' and be

Low capacity (Price Category xxx0003): ICPs are 3kVA connections, protected with a miniature circuit breaker of approved size and

Eastland Network

Demand Assessment

kVA demand will be reviewed at least annually and is assessed on the following basis:

- For multi-phase installations demand is taken as the maximum of any one phase.
- The minimum fuse size needed by the installation will determine demand.

Change of retailer

Consumers on TOU tariffs who wish to change retailers are strongly encouraged to do so at the beginning or end of their billing cycle (i.e. end of month) to avoid delay and complexity in processing the change.

Network connection requirements

Each new ICP must be able to be de-energised without the de-energisation of any other ICP. Pricing assumes the following connection standards are maintained at all times:

- Compliance with Eastland Network Connection Standards and the Electricity Regulations
- Service main voltage drop and condition is kept compliant with the **Electricity Regulations**
- All trees under the control of the consumer are maintained clear of all Eastland Network equipment
- Pricing assessments will be reviewed at least annually and will remain applicable until the next annual review (i.e. annual pricing)
- Failure by the consumer to remedy non-compliance after written notice may result in allocation of a higher ICP charge to recover losses
- Changes resulting from assessments between reviews will only be considered from the date Eastland Network is requested to confirm assessment.

Permanent Disconnections from the Network

When an installation is vacated and its ICP status is changed to Inactive by the energy retailer, Eastland Network will permanently disconnect the installation and update the registry status to Decommissioned.

Power factor

Connections to the Network are required to maintain a power factor of 0.95 lag or better. Failure by the consumer to remedy poor power factor following a written notice of non-conformance, may result in the application of an additional fixed daily charge to the ICP as follows:

Price category and additional fixed daily charge

xxx0003	xxx0030	xxx0100	xxx0300	xTx0300
\$0.4403	\$2.4122	\$7.2398	\$14.5323	\$24.2207

Price category and additional fixed daily charge

xxx0500	xxx1000	xxx4500	xxx6500
\$27.3034	\$42.2761	\$105.6902	\$160.8472

Other items

Time of use (TOU) zone period times refer to the half-hour ending. Timing of data: Any information required for billing processing needs to be submitted by the retailer to Eastland Network before the eighth working day of the month

Loss factors applicable to Eastland Network:

400V connections 1.1051 11kV connections 1.0822

Wairoa multiple connections on single invoice (1999 Wairoa legacy issue)

- All connections must be supplied from same single transformer.
- If the property is subdivided or if the consumer wishes to switch retailers, they will be required to establish separate connections to the Network for each installation at their cost. This will ensure that each ICP is able to be de-energised without the de-energisation of any other ICP.
- All multiple connections must be on a Non-Domestic tariff.

Distributed Generation connections

Each generator connected to the Network will be subject to a separate agreement and the line charge will be provided on application to Eastland Network. The line charge will be dependent upon location, the type of connection, the size of the generator and operating pattern.

Credit adjustments

Eastland Network reserves the right to make any credit adjustments that it may deem necessary in order to satisfy price control targets.

All prices as shown exclude GST

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